

Letter No: 2340-DLTPL-SPCB-2026/27-L-137

Dated- 03.06.2026

To,
The Member Secretary,
Odisha State Pollution Control Board,
Parivesh Bhawan, A/118,
Nilakantha Nagar, Unit-VIII
Bhubaneswar- 751012

Sub: **Submission of Environment Statement in Form V for Dhamra LNG Terminal Pvt. Ltd. for period of Apr'2025 to Mar' 2026.**

Ref: F No. 11-104/2009-IA.III dated 29.07.2019

Dear Sir,

We are herewith submitting the **Environment Statement in Form V prescribed under Rule 14 of Environment (Protection) Rules,1986** in favor of "Dhamra LNG Terminal Private Limited" situated at Dhamra, Bhadrak, Dist- Odisha, for the financial year ending 31st March 2026.

Thanking You,
Yours Sincerely,



Pradeep Kumar Bansal
COO/ Terminal Head
Dhamra LNG Terminal Pvt. Ltd. (DLTPL)
Dhamra, Odisha

Encl: Environment Statement in Form V

Dhamra LNG Terminal Private Limited
Limited

CIN: U11200GJ2015PTC081996

8th Floor, Aravalli House, At Adani Shantigram, Near Vaishnodevi Circle,
S G Highway, Ahmedabad 382 421, Gujarat, India

Tel +91 79 2656 5555 Fax +91 79 2555 5500

A subsidiary of Adani Total Private



Registered Office: Adani House, Nr Mithakhali Six Roads, Navrangpura, Ahmedabad 380 009, Gujarat, India

FORM – V

(See rule 14)

Environmental Statement for the Financial year ending the 31st March 2026.**PART – A**

1.	Name & address of the owner/ occupier of the industry, operation or process.	Shri Surjeet Singh Lamba Chief Executive Officer Dhamra LNG Terminal Pvt Ltd. At/Po-Dosinga, Via-Dhamra, Dist.-Bhadrak -756171, Odisha
2.	Industry Category Primary (STC Code) Secondary (STC Code)	Red-A ---
3.	Production Capacity- Units	6 Million MT/Annum of Natural Gas (RLNG)
4.	Year of establishment	2019 (Commissioning April 2023)
5.	Date of last environmental statement	09.05.2025

PART – B**Water and Raw material Consumption****(i) Water Consumption**

Water consumption in cum /day	
Cooling	Nil
Process	Nil
Domestic	19.0 m3/day
Dust Suppression and Fire fighting	99.0 m3/day

Name of Products	Water consumption per unit of products	
	During the previous financial year (1)	During the current financial year (2)
Natural Gas	0	0

(i) Raw Material Consumption

Name of Raw Materials	Name of Products	Consumption of Raw Material Per unit of output	
		During the previous financial yr	During the current financial yr
Liquified natural gas	Natural gas	0.996 MT	0.994 MT



PART – C
Pollutants discharged to environment/Unit of Output
 (Parameters as specified in the consent issued)

Pollutants	Quantity of pollutants discharged (mass/day)	Concentrations of pollutants in discharges (Mass/volume)	Percentage of variation from prescribed standards with consent
Treated Water (Outlet of STP)			
BOD	0.136 Kg/day	6.2 mg/l	-79.3 %
TSS	0.308 Kg/day	14.0 mg/l	-86.0 %
Emission from Stacks			
GEG 1 (NOx)	206.0 Kg/day	86.56 mg/m3	-54.15 %
GEG 2 (NOx)	211.19 Kg/day	88.44 mg/m3	-53.0 %
GEG 3 (NOx)	188.72 Kg/day	79.03 mg/m3	-58.0 %

PART – D

[as specified under Hazardous Wastes (Management & Handling) Rules, 1989]

Hazardous Waste	Total generation Quantity	
	During previous financial year (2024-2025)	During current financial year (2025-2026)
a) From Process Used Oil/Spent Oil	11.641 T	10.400 T
b) From Process Wastes/Residues containing Oil	0.139 T	0.448 T
c) From Process Empty Barrels and containers	0.088 T	1.100 T
d) From Process Contaminated cotton rags	0.044 T	0.032 T

PART – E
Solid Wastes

Solid waste	Total generation Quantity (MT/annum)	
	During previous financial year (2024-2025)	During current financial year (2025-2026)
From process, pollution control facility	0	0
Quantity recycled or re-utilized.	0	0

PART – F

Please specify the characterization (in terms of concentration and quantum) of Hazardous as well as solid wastes and indicate disposal practice adopted for both these categories of wastes.

Sl No	Hazardous Waste	Composition	During current financial year (2025-2026)	DISPOSAL METHOD (T/A)
1	Used Oil/Spent Oil	Inorganic liquid	10.4 T	Disposal to authorized recycler (N S Chemicals) on 18-03-2026
2	Empty Barrels and containers	Solid	1.1 T	Captive use

PART – G

Impact of pollution control measures on conservation of natural resources and consequently on the cost of production.

AIR QUALITY

- Continuous stack emission monitoring system has been provided for GEG power generator. Three numbers of stack have been provided as per the height requirement as per CPCB emission rule.
- Monthly Manual Monitoring of the GEG CPP Stack is being carried out through NABL approved lab and it is adhering to the pollution control board norms.
- Exhaust Emission from Emergency DG Sets is being carried out regularly through NABL approved lab.
- Natural Gas is used for generation of power which is less polluting than other fossil fuels.

NOISE QUALITY

- Maintenance of the pumps are carried out as per Scheduled checklist.
- Noise measurement is being done for the equipment and found within acceptable limits.
- Acoustic enclosures are already provided in GEG CPP and EDG buildings.
- Earmuffs and Ear Plugs are already provided along with signages at high noise areas.
- All DG sets are adhering to DG set rules and guidelines by CPCB under the EP Rules. In this regard, stack monitoring and DG set noise monitoring is being carried out regularly.
- Green belt has been developed along the approach road and terminal boundary with native species.
- Compliance monitoring as per Noise Rules,2000 is being carried out at compressor area, Fire water pumps, EDG buildings, GEG areas and other noise generating machinery.



SOLID WASTE MANAGEMENT

- All municipal solid waste generated are segregated at source, stored in "blue" & "green" bins and sent to DPCL for Composting other than recyclable wastes.
- The recyclable waste is sold to authorized vendors. The waste generated is handled as per the waste management rules, 2016

WASTEWATER MANAGEMENT PLAN

- No trade effluent is generated from the terminal. The domestic wastewater is being treated in STP and is reused in plantation.

BIODIVERSITY CONSERVATION

- The Project Proponent is complying with the directions as prescribed by MoEFCC and SPCB.
- Biodiversity plan has been prepared along with the ESIA report and is implemented by DPCL port.
- Kanika Island conservation action plan are already implemented by DPCL port.
- Special training to fishermen for safe passage for fishing activity is done by DPCL port.

PART – H

Additional investment proposal for environmental protection including abatement of pollution.

- The cold energy of LNG generated during regasification of LNG to NG is circulated through chilled water loop as a substitute to Air Conditioners for buildings.
- LED lighting is used inside buildings and outside roads.
- The condensate water (water vapors) generated during regasification of LNG under atmospheric temperature is used internally in washing, dust suppression and fire water networks.

Date: 03.06.2026

Place: Dhamra


Authorized Signatory